

ETHYLENE GLYCOLS

The natural gas industry uses ethylene glycols as a dewatering agent to remove water vapour from the gas stream during processing and also as a desiccant to prevent formation of hydrates (resulting in blockages) in pipelines. They are also used in fracturing fluids to prevent the formation of scale deposits.

Our ethylene glycols may also be blended with water or other chemicals and additives based on the customer's request.

| PARAMETER | MONOETHYLENE GLYCOL (MEG) | DIETHYLENE GLYCOL (DEG) | TRIETHYLENE GLYCOL (TEG) |
|-------------------------------------|---------------------------|-------------------------|--------------------------|
| Appearance | Clear, colourless | Clear, colourless | Clear, colourless |
| Purity (wt %) | 99.8 min | 99.7 min | 99.5 min |
| Color, Pt-Co (APHA) | | | |
| Before heating | 5 max | 10 max | 50 max |
| After 4 hours boiling | 10 max | - | - |
| Specific gravity, 20/20C | 1.1151 – 1.1156 | 1.117 – 1.120 | 1.124 – 1.126 |
| Water (wt %) | 0.05 max | 0.1 max | 0.1 max |
| Boiling Range at 760mmHg (°C) | | | |
| Initial Boiling point | 196 min | 243 min | - |
| 5% - 95% Volume Range | 1 max | - | 280 min – 295 max |
| End Point | 198 max | 248 max | - |
| Acidity (as Acetic Acid) (wt ppm) | 30 max | 50 max | 40 max |
| Ash (wt %) | 0.001 max | 0.001 max | 0.005 max |
| Aldehyde (as Formaldehyde) (wt ppm) | 8 max | - | - |
| Chloride (as Cl) (wt ppm) | 0.1 max | - | - |
| Iron (as Fe) (wt ppm) | 0.1 max | - | - |
| MEG content (wt %) | - | 0.05 max | - |
| DEG content (wt %) | 0.05 max | - | 1 max |
| TEG content (wt %) | - | 0.1 max | - |
| PEG content (wt %) | - | - | 0.5 max |
| U.V. Transmittance (%T) | | | |
| at 220 nm | 70 min | - | - |
| at 275 nm | 90 min | - | - |
| at 350 nm | 99 min | - | - |

